National Grid UK Electricity Transmission plc

Uncontrolled when printed

NATIONAL SAFETY INSTRUCTION

and

Guidance

NSI 17
PRESSURE SYSTEMS

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### DOCUMENT HISTORY

<table>
<thead>
<tr>
<th>Issue</th>
<th>Date</th>
<th>Summary of Changes / Reason</th>
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<tr>
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<td>April 2014</td>
<td>Renamed as “National Safety Instruction and Guidance” which now incorporates and replaces NSI 17 Issue 4 and NSI 17 Guidance Issue 1.</td>
<td>NSI Review Group</td>
<td>ETAM Operations North Manager Mike Dean</td>
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### KEY CHANGES

<table>
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<th>Section</th>
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<tr>
<td>4.6 Guidance</td>
<td>Reference to Technical Guidance Note 230 changed to Transmission Procedure 222 - Compliance with Pressure Systems Safety Regulations.</td>
</tr>
<tr>
<td>2</td>
<td>Definitions modified and updated.</td>
</tr>
<tr>
<td>6.3 Guidance</td>
<td>Additional words added to clarify disconnected equipment testing.</td>
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# PRESSURE SYSTEMS

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1 Purpose and Scope

To apply the principles established by the Safety Rules and provide guidance on National Safety Instruction 17, to achieve Safety from the System for personnel, working on Pressure Systems.

National Grid Personnel working on pressure systems shall be appointed to this NSI. For contractor appointment see Appendix A.

Any pressure system containing sulphur hexafluoride gas and forming an integral part of the HV System is exempt from the Pressure System Safety Regulations.

The layout of this guidance note reflects that of legislative codes of practice, where the rule (or mandatory obligation) is identified by a green panel on the left-hand side. The guidance follows after the rule and is identified by a blue panel.

Within National Grid, guidance notes hold equivalent status of an Approved Code of Practice (ACOP) in law. If not followed, you will be required to demonstrate that your safe system of work is of an equal or higher standard.

2 Definitions

Terms printed in bold type are as defined in the Safety Rules.

<table>
<thead>
<tr>
<th>Title</th>
<th>Definition</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pressure System</td>
<td>Incorporates:</td>
</tr>
<tr>
<td></td>
<td>a) System comprising one or more pressure vessels of rigid construction, any associated pipe work and protective devices</td>
</tr>
<tr>
<td></td>
<td>b) Pipe work with its protective devices to which a transportable pressure receptacle is, or is intended to be connected, or</td>
</tr>
<tr>
<td></td>
<td>c) A pipeline and its protective devices which contains or is liable to contain a relevant fluid, but does not include a transportable gas container</td>
</tr>
<tr>
<td></td>
<td>Examples include air dryers, air receivers, air operated circuit breakers and associated equipment, nitrogen accumulators on hydraulically operated circuit breakers, SF$_6$ gas handling equipment. Note: This is not an exhaustive list.</td>
</tr>
<tr>
<td>Safe Operating Limit</td>
<td>The design operating limits (incorporating a suitable margin of safety) beyond which failure is liable to occur</td>
</tr>
<tr>
<td>Protective Devices</td>
<td>Devices designed to protect the Pressure System against excess pressure failure and devices designed to give warning that failure might occur, and includes bursting discs</td>
</tr>
<tr>
<td>Scheme of Examination</td>
<td>A documented written scheme produced by a competent person, as defined by the Pressure System Safety Regulations, specifying the nature and frequency of examination. It shall cover all protective devices, every pressure vessel and those parts of pipelines and pipe work which, if failure occurs may give rise to Danger</td>
</tr>
<tr>
<td>Examination</td>
<td>Examination of the Pressure System as specified in the Scheme of Examination</td>
</tr>
<tr>
<td>System Failure</td>
<td>The unintentional release of stored energy (other than from a pressure relief system, acting within its performance criteria) from a Pressure System</td>
</tr>
</tbody>
</table>

Note: This is not an exhaustive list.
3 Dangers

The main Danger(s) from Pressure System(s) arise from

- Mistaking Equipment that is in service from Equipment which has been made safe from the System
- Accidental release of stored energy
- Accidental release or injection into the body of compressed hydraulic fluids or gas
- Impact from parts of equipment that fail
- Noise
- Trapped compressed fluid or gas that cannot be released by normal means of venting
4 General Requirements

4.1 The Senior Authorised Person shall assess the means of achieving Safety from the System.

4.2 All Pressure System(s) shall be legibly and indelibly marked with the Safe Operating Limit(s). Equipment shall not be operated unless the Safe Operating Limit(s) are established.

4.3 A non-return valve shall not be considered as a shut-off valve unless it is capable of being Locked in the closed position.

4.4 When establishing Safety from the System, electrically and manually operated valves shall be set to the required position and Locked. The electrical supply to electrically operated valves shall be Isolated or the mechanical drive disconnected.

4.5 Hydraulic and pneumatic control valves shall be Locked in the appropriate position.

4.6 Where a Scheme of Examination is required, no work shall be carried out on a Pressure System that does not have a written Scheme of Examination.

4.7 Pressure vessels shall be regarded as confined spaces.

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4.6 The Location Manager shall ensure that those parts of the Pressure System included in the written Scheme of Examination are examined by a competent person within the intervals specified in the written Scheme of Examination, refer to Transmission Procedure 222 - Compliance with Pressure Systems Safety Regulations.

The examination shall be carried out by a competent person.

If the competent person, defined within the Pressure System Safety Regulations as appointed via Contract Management, carrying out the examination under the written Scheme of Examination is of the opinion that the Pressure System or part of the Pressure System will give rise to imminent Danger they shall forthwith make a written report identifying the system and specifying the repairs, modifications or changes concerned.

The Location Manager will ensure that the Equipment is not operated or used until work is undertaken to carry out the repairs, modifications or changes, as the case may be.

4.7 When access is necessary the requirements of Management Procedure NGUK/PM/SHE/018, ‘Confined Spaces’ shall be applied.
5 Dissipation of Trapped Stored Energy

5.1 When stored energy cannot be vented via a vent valve the Senior Authorised Person shall identify how the stored energy is to be safely dissipated.

5.2 The identified connection at which trapped stored energy is to be vented shall be capable of being re-secured during the process.

5.3 The Senior Authorised Person shall identify the point(s) at which the Equipment is to be vented and record these point(s) on the Safety Document.

5.4 The recipient of the Safety Document shall provide Personal Supervision during the venting process. If the recipient of the Safety Document undertakes the venting they shall be accompanied by another Person during the venting process.

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5 Dissipation of Trapped Stored Energy

5.1 Due to the design of some Equipment it is not always possible to vent to atmospheric pressure prior to the issue of a Safety Document. Venting can be achieved via an appropriate vent valve or by the disconnection of Equipment or opening of a coupling creating vent points.

Prior to the creation of a vent point, the Senior Authorised Person shall firstly consider venting the Equipment via an appropriate vent valve by establishing safety precautions further back into the System, even if it requires taking out more of the air system.

Where this is not reasonably practicable the Senior Authorised Person shall identify the smallest diameter pipe work for the controlled dissipation of stored energy.

5.3 During the controlled dissipation of stored energy the vent point shall always be capable of being re-tightened e.g. slow release. This is required should it be found that the isolation provided is not functioning correctly. In this case the recipient of the Safety Document shall report back to the Senior Authorised Person before proceeding.

The Senior Authorised Person shall physically identify the point(s) at which the Equipment is to be vented using temporary labels (if required) and record these points in further precautions to be taken during the course of the work to avoid System derived hazards Section of the Safety Document to be issued.
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5.3 Cont:

Figure 5.3A – Example of physically identifying the point(s) at which the Equipment is to be vented using temporary labels
6 Testing and Calibration of Equipment

6.1 Safety valves are not to be tested whilst Equipment is in service.

6.2 Testing and calibration of Equipment released from service shall be carried out under the Personal Supervision of the Safety Document recipient.

6.3 Equipment removed from the System shall not be subject to the requirements of the National Grid UK Electricity Transmission Safety Rules.

6 Testing and Calibration of Equipment

6.2 If HV Equipment is required for a short duration outage e.g. to enable Scheme of Examination over pressure test to be undertaken the following process shall be adopted:-

- The Senior Authorised Person shall contact the Control Person (Operation) and receive an instruction as per Management Procedure NSI 1 “Operational and Safety Switching”, to take operational control as required for the relevant Equipment.

- The relevant Equipment shall then be selected to local control at either the substation control point or the local control point by the Senior Authorised Person.

- LV and mechanical safety precautions shall then be established as per the requirements of the Safety Rules.

- On completion of the work the Senior Authorised Person shall contact the appropriate Control Person (Operation) to return control of the relevant Equipment via an instruction as per Management Procedure NSI 1 “Operational and Safety Switching”.

6.3 The testing of disconnected equipment such as safety valves and pressure gauges will normally be carried out on a test rig in compliance with the working instructions / safe system of work for that particular rig using appropriately trained staff. When this is carried out it will not be part of the System, so the Safety Rules do not apply. However such equipment will be subject to specific legislation e.g. Provision and Use of Work Equipment Regulations 1998 etc.
Appendix A - Authorisation Matrix for Contractors Personnel

<table>
<thead>
<tr>
<th>Contractor Personnel</th>
<th>Person</th>
<th>Competent Person</th>
<th>Authorised Person</th>
<th>Senior Authorised Person</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sections</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

**Contractors Personnel**

Contractors by law have a duty to provide a safe system of work for their employees.

National Grid have a duty in law to employ competent contractors to undertake work on pressure systems and provide them with National Grid’s safe system of work to enable them to develop their own safe systems of work.

National Grid Supply Chain Management processes ensure competent contractors are selected.

Once a competent contractor is selected, National Grid has a duty to ensure the contractor understands **Danger(s)** associated with undertaking work within a **HV** compound, permit systems, demarcation and safe access and egress, including movement of objects and vehicles etc. This is accomplished by contractors employees being authorised to National Grid Safety Rules and to NSI 6 and 8, via Management Procedure - NSI 30 “Appointment of Persons”.

The contractor selected shall be an expert in the area of pressure systems and therefore there is no requirement for authorisation under NSI 17.

Before a **Safety Document** is issued the **Senior Authorised Person** shall be authorised to NSI 17 and shall ensure the contractors risk assessment and method statements cover the **Danger(s)** identified in NSI 17.

The National Grid **Senior Authorised Person** will issue a **Safety Document** to a contractors **Competent Person** authorised to NSI 6 & 8.